

POST-CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT
40 CFR 257.104
REV 0 – 10/17/2016

SITE INFORMATION

Site Name / Address	Duck Creek Power Station / 17751 North Cilco Road, Canton, IL 61520		
Owner Name / Address	Illinois Power Resources Generating, LLC / 1500 Eastport Plaza Drive, Collinsville, IL 62234		
CCR Unit	GMF Pond	Closure Method and Final Cover Type	Close In-Place Geomembrane with Soil and Vegetation Cover

POST-CLOSURE PLAN DESCRIPTION

(c)(1) – Length of post-closure care period.	Post-closure care will be conducted for a period of 30 years as required by 257.104(c)(1), except as provided by 257.104(c)(2).
(c)(2) – If at the end of the post-closure care period the owner or operator of the CCR unit is operating under assessment monitoring in accordance with 257.95, the owner or operator must continue to conduct post-closure care until the owner or operator returns to detection monitoring in accordance with 257.95.	If at the end of the post-closure care period the CCR unit is operating under assessment monitoring, the post-closure care as described in this plan will continue until the CCR unit returns to detection monitoring.
(d)(1)(i) – A description of the monitoring and maintenance activities required in 257.104(b), and the frequency at which these activities will be performed. 257.104(b)(1) Maintaining the integrity and effectiveness of the final cover system, including making repairs to the final cover as necessary to correct the effects of settlement, subsidence, erosion, or other events, and preventing run-on and run-off from eroding or otherwise damaging the final cover system. (b)(2) – Not Applicable [applies only to CCR landfills] (b)(3) – Maintaining the groundwater monitoring system and monitoring the groundwater in accordance with the requirements of 257.90 through 257.98.	Throughout the post-closure care period, periodic visual observations of the final cover system and stormwater management system will be performed at least annually for evidence of settlement, subsidence, erosion, or other damage that may adversely affect the integrity and effectiveness of the final cover system. When practical, visual observations of the final cover will be made concurrent with groundwater monitoring activities. Noted evidence of damage, such as rills, surface cracks and settlement, will be repaired in order to maintain the integrity and effectiveness of the final cover system. Vegetation will be established and maintained on the final cover system, including storm drainage areas, where appropriate, to provide long-term erosion control. Established vegetation and the slope design of the final cover system will prevent potential erosion and damage that may be caused by run-on and run-off. Repair activities may include, but are not limited to, replacing and compacting soil cover, repairing drainage channels that have been eroded, filling in depressions with soil, regrading, and reseeding areas of failed vegetation, as necessary. The groundwater monitoring system will be maintained and groundwater will be monitored as required by 257.90 through 257.98. Monitoring wells will be inspected during each groundwater sampling event. Monitoring wells and associated instrumentation will be maintained so that they perform to the design specifications throughout the life of the monitoring program. Groundwater monitoring frequency will be at least semi-annual, except as provided in 257.94(d).
(d)(1)(ii) – The name, address, telephone number and email address of the person or office to contact about the facility during the post-closure care period.	Illinois Power Resources Generating, LLC CCR Office 601 Travis Street, Suite 1400 Houston, TX 77002 800.633.4704 ccr@dynegy.com

POST-CLOSURE PLAN DESCRIPTION

(d)(1)(iii) – A description of the planned uses of the property during the post-closure period. Post-closure use of the property shall not disturb the integrity of the final cover, liner(s), or any other component of the containment system, or the function of the monitoring systems unless necessary to comply with the requirements in 40 CFR Part 257, Subpart D. Any other disturbance is allowed if the owner or operator of the CCR unit demonstrates that disturbance of the final cover, liner, or other component of the containment system, including any removal of CCR, will not increase the potential threat to human health or the environment. The demonstration must be certified by a qualified professional engineer, and notification shall be provided to the State Director that the demonstration has been placed in the operating record and on the owners or operator's publicly accessible Internet site.

(d)(3)(i) – The owner or operator may amend the initial or any subsequent written post-closure plan developed pursuant to 257.104(d)(1) at any time.

(d)(3)(ii) – The owner or operator must amend the written closure plan whenever: (A) There is a change in the operation of the CCR unit that would substantially affect the written post-closure plan in effect; or (B) After post-closure activities have commenced, unanticipated events necessitate a revision of the written post-closure plan.

(d)(3)(iii) – The owner or operator must amend the written post-closure plan at least 60 days prior to a planned change in the operation of the facility or CCR unit, or no later than 60 days after an unanticipated event requires the need to revise an existing written post-closure plan. If a written post-closure plan is revised after post-closure activities have commenced for a CCR unit, the owner or operator must amend the written post-closure plan no later than 30 days following the triggering event.

(d)(4) – The owner or operator of the CCR unit must obtain a written certification from a qualified professional engineer that the initial and any amendment of the written post-closure plan meets the requirements of 40 CFR 257.104.

The CCR unit is located at an operating electric generating facility. Planned uses of the property during the post-closure period are currently unknown, except for post-closure care of the CCR unit.

Post-closure use of the property will not disturb the integrity of the final cover system or other components of the containment system, or the function of the monitoring systems unless necessary to comply with the requirements of 40 CFR Part 257, Subpart D. Any other disturbance will be supported by the demonstration required by 257.104(d)(1)(iii).

Following closure of the CCR unit, a notation on the deed to the property, or some other instrument that is normally examined during title search, will be recorded in accordance with 40 CFR 257.102(i). The notation will notify potential purchasers of the property that the land has been used as a CCR unit and its use is restricted under the post-closure care requirements per 40 CFR 257.104(d)(1)(iii). Within 30 days of recording the deed notation, a notification stating that the notation has been recorded will be placed in the facility's operating record. The notification will be placed on the owner or operator's publicly accessible CCR Web site in accordance with 40 CFR 257.107.

This initial post-closure plan will be amended as required by 257.104(d)(3) and, as allowed by 257.104(d)(3), may be amended at any time, including as more information becomes available.

Certification by a qualified professional engineer will be appended to this plan.

Certification Statement 40 CFR § 257.104 (d)(4) – Initial Written Post Closure Plan for a CCR Surface Impoundment

CCR Unit: Illinois Power Resources Generating, LLC; Duck Creek Power Station; GMF Pond

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the initial written post closure plan, dated October 17, 2016, meets the requirements of 40 CFR § 257.104.

Victor Modeer, PE, D.GE

Printed Name

10/11/16

Date

